Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	P. S. C. No. 5		
Inter-County Rural Electric	Original SHEET NO. 1		
Cooperative Corporation	CANCELLING P.S.C. NO. 4		
Name of Issuing Corporation	OriginalSHEET NO1, 4		

CLASSIFICATION OF SERVICE

RATES	FOR FARM AND	HOME SERV	ICE	SCH	EDULE	1	RA ⁻ Per	
	APF	LICABLE						
In all te	rritory served by	the Seller.						
	AVAI	LABILITY						
farm and for transformer repair shops community bi	e to residents for other consumers capacity for ordina , garage and servi uildings, all subject f the Seller.	requiring 25 ary merchandi ce stations, s	KVA or sing es schools	less tablis , chur	of hments, ches, a	nd		
	TYPE (OF SERVICE					r	
Single pl voltages.	hase and three pha	se where avai	- ilable,	at ava	ailable /	14	; 	
4	MONT	HLY RATE	(5/			
	Minimum Bill	25 Kwhs	(<u>a</u>	\$2.00				
	Next	25 Kwhs	0	6.0¢	Per Kwł	h		
	Next	50 Kwhs	a	5.0¢	Per Kwł	h		
	Next	200 Kwhs		•	Pen Kwł		Station and games	nantsime and example
	Next	200 Kwhs	0	1.7¢	Per Kwi	EC	KE	DI
	Over	500 Kwhs	a	1.25¢	Pericka	VHICE	COMMISS	sion
DATE OF IS	SUE January 1	5, 1971 DAT	E EFF	ECTIV	L	23 1203		071
ISSUED BY	Name of Officer	TITL	E <u>De</u>	Ry	byENGINE	ERING	DIVISION	

Form for filing Rate Schedules	For E	ntire Territory Se	erved	
Community, Town or City				
	P. S. C.	No. 5		
Inter-County Rural Electric	Original	SHEET NO.	2	
Cooperative Corporation	CANCELL	ING P.S.C. NO.	4	
Name of Issuing Corporation	Origir	alSHEET NO.	<u> 1 A</u>	

DATE	S FOR FARM AND HOME SERVICE SCHEDULE 1	RATE
RATE	5 FUR FARM AND HUME SERVICE SCHEDULE I	Per Unit
	MINIMUM CHARGES	
1.	For seasonal loads, water pumps, barns, camps, mobile homes, and similar type consumers, the consumer must pay no less than \$24.00 annually and the cooperative may bill such in advance.	
2.	The minimum monthly charge under the above rate shall be \$2.00 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kv of transformer capacity shall pay, in addition to the abov minimum, 75¢ on each additional kva or fraction thereof required.	a
	SPECIAL RULES	
	roval of the Cooperative must be obtained prior to the ion of any motor having a rated capacity of 10 H.P. or	
	TERMS OF PAYMENT	
The	customer's bill will be due on the first day of each mont	h.
	CHECK PUBLIC SERVICE CON FEB 2 3 197	
DATE OF IS	SSUE January 15, 1971 DATE EFFEOTIVE Januar	y 1, 1971
ISSUED BY		

Form for filing Rate Schedules

Inter-County Rural Electric Cooperative Corporation

Name of Issuing Corporation

For Entire Territory Served				
Community	Community, Town or City			
P. S. C. No5				
Original SHEET NO. 3				
CANCELLING	P.S.C. NO.	4		
Original	SHEET NO.	2		

CLASSIFICATION OF SERVICE

	RATE
SMALL COMMERCIAL & SMALL POWER SCHEDULE 2	Per Unit
APPLICABLE	
In all territory served by the Seller.	
In all centiony served by the Seller.	
AVAILABILITY	
Available to consumers for single-phase and three phase	
commercial and industrial loads below 50 KW for all uses	
including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.	
att subject to the established rules and regulations of the setter.	
TYPE OF SERVICE	
	1
Single phase or three phase where available, 60 cycles at	
available secondary voltages.	
MONTHLY RATE	
Demand Charges in excess of 10 kilowatts a \$1.40 pe	KW
Energy Charge	
Minimum Bill 25 Kwhs @ \$2,00	
Next 25 Kwhs @ 6.0¢	
Next 50 Kwhs @ 5.0¢	CON TIME PROTOCOL
Next 900 Kwhs @ 3.0¢ CHEC Over 1,000 Kwhs @ 1.25¢ ^{UBLIC} SERVICE	KENT
Over 1,000 Kwhs @ 1.25¢UBLIC SERVICE (MMISSION
FEB231	Aug.
DATE OF ISSUE January 15, 1971 DATE EFFECTIVE	1 197 1
ENGINE ENGINEER	
ISSUED BY Name of Officer	

Form for filing Rate Schedules	Entire Territory Served For
-	Community, Town or City
	P. S. C. No. 5
Inter-County Rural Electric Cooperative Corporation	Original SHEET NO. 4
	CANCELLING P.S.C. NO. 4
Name of Issuing Corporation	Original SHEET NO. 3

SMALL COMMERCIAL & SMALL POWER	SCHEDULE 2	RATE
		Per Unit
DETERMINATION OF BILLING	DEMAND	
The billing depend the line the province		
The billing demand shall be the maximum		
established by the consumer for any period of		
minutes during the month for which the bill is	s rendered, as	
indicated or recorded by a demand meter and	adjusted for	
power factor.		
POWER FACTOR ADJUSTME	ENT	
The consumer agrees to maintain unity po	ower factor as near	
as practicable. Power factor may be measure		T 1
•	-	
such measurements indicate that the power fa		
maximum demand is less than 85%, the dema	- , , ,	1 1
shall be the demand as indicated or recorded	•	er
multiplied by 85% and divided by the per cent	power factor.	1
MINIMUM MONTHLY CHA	RGE	
The minimum monthly charge under the a	above rate shall be	
\$2.00 net where 5 kva or less of transformer		ed.
Each customer who requires more than 5 kva		
capacity shall pay, in addition to the above m		
additional kva or fraction thereof required.	UBLIC SERVICE COMM	USION
	TUDLIC SERVICE DOMIN	
	FEB 2 3 1970	becaused a
	FEDGOINC	5 000
	490	
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DATE OF ISSUE January 15, 1971 DATE E	FFECTIVE January	1, 1971
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Name of Officer	0	

Form for filing Rate Schedules	Entire Territory Served For
	Community, Town or City
	P. S. C. No. 5
Inter-County Rural Electric Cooperative Corporation	Original SHEET NO. 5
	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO

SMALL COMMERCIAL & SMALL POWER SCHEDULE 2	RATE
	Per Unit
SERVICE AT PRIMARY VOLTAGE	
If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If t minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service ma metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt- hours and kilowatt demand.	ay be
SPECIAL RULES	
Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 H.P. or more.	
TERMS OF PAYMENT	
The customer's bill will be due on the first day of each mon	th.
CHECKER PUBLIC SERVICE COMMISS	en er en
FEB 2 3 1970	
DATE OF ISSUE January 15, 1971 DATE EFFECTIVE Janu	uary 1, 197
ISSUED BY Rame of Officer TITLE S. Ruy	

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
· · ·	P. S. C. No. 5
Inter-County Rural Electric	Original SHEET NO. 6
Cooperative Corporation	CANCELLING P.S.C. NO. 4
Name of Issuing Corporation	Original SHEET NO. 5

LARGE POWER RATE (OPTIONAL)	SCHEDULE 3	RATE
APPLICAE	3LE	Per Unit
In all territory served by the se	ller.	
AVAILABIL	ITY	
Available to all commercial and kilowatt demand shall exceed 50 K.W and/or power.		3
CONDITIO	NS	
An 'Agreement for Purchase of the Consumer for service under this	-	
CHARAC TER O	F SERVICE	
The electric service furnished un 60 cycle, alternating current and at		
RATE MAXIMUM	DEMAND CHARGE	
\$1.40 per month per	K.W. of billing demand.	
	CHECKEI	
First 4000 KWHS	@ 1.84 SERVICE COMMISS	A CONTRACTOR OF A CONTRACTOR O
All over 4000 KWH	a 1.2¢ FFB 2 3 1970	
	FLD & O N/G	
DATE OF ISSUE January 15, 1971	DATE EFFECTIVE January	7, 1971
	TITLE Dec Nep	